



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2016-17/DGM(SO)/EAC/02/41 ISSUE DATE 10.05.16
DUE DATE 18.05.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 08.02.2016 to 14.02.2016. (Week No.46/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-46/FY15-16 covering the period 08.02.16 to 14.02.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

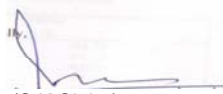
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (C&RA)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.02.2016 to 14.02.16(week No. 46/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 08.02.2016 to 14.02.2016(Week 46/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
8	47.421388	47.542126	0.120738	3.92325	2.98397	0.00000	0.01531	3.93856
9	47.912226	47.908078	-0.004148	3.31301	2.39950	0.00000	0.19331	3.50632
10	48.066911	48.172213	0.105302	4.2782	3.74317	0.00000	1.23669	5.51489
11	47.359473	47.427824	0.068351	1.14688	0.75122	0.15514	0.18042	1.48244
12	48.166758	48.175091	0.008333	0.39182	-0.27024	0.00000	0.22265	0.61447
13	44.383366	44.177285	-0.206081	0.68209	1.85537	1.56954	0.00000	2.25163
14	42.088231	42.783362	0.695131	11.73421	14.13698	0.03337	0.61265	12.38023
	325.398353	326.185979	0.787626	25.46946	25.59997	1.75805	2.46103	29.68854

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.02.2016 to 14.02.16(week No. 46/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.24077	0.00000	-0.11700	-2.35777	1.96236	0.04625	-0.34916
2	RPH	1.62847	0.00000	-0.06664	-1.69511	1.29583	0.03928	-0.36000
3	G.T.STN.	0.64477	0.00000	-0.08131	-0.72608	0.00008	0.02760	-0.69839
	IPGCL	4.51401	0.00000	-0.26495	-4.77896	3.25826	0.11313	-1.40756
4	PRAGATI GT	1.26037	0.00000	-0.01726	-1.27764	0.00000	0.00000	-1.27764
5	BAWANA	2.69249	0.00000	-0.02114	-2.71363	0.00000	0.00000	-2.71363
	PPCL	3.95286	0.00000	-0.03841	-3.99127	0.00000	0.00000	-3.99127
6	BTPS	0.00000	11.98137	-0.01620	11.96517	-0.09901	0.00835	11.87452
7	BYPL	0.00000	2.59862	0.15487	2.75349	0.49410	0.30063	3.54822
8	BRPL	17.39728	0.00000	-1.04848	-18.44576	3.93362	1.00933	-13.50281
9	NDPL	0.00000	15.01483	0.63387	15.64869	1.53586	0.97517	18.15972
10	NDMC	0.00000	11.26471	-1.19702	10.06769	1.28460	2.70156	14.05385
11	MES	0.00000	16.35921	0.11028	16.46949	0.00171	11.18774	27.65894
	TOTAL	25.86415	57.21873	-1.66604	29.68854	10.40915	16.29592	56.39361

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.02.2016 to 14.02.16(week No. 46/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.34916	0.00000	-0.34916
2	RPH	0.36000	0.00000	-0.36000
3	G.T.STN.	0.69839	0.00000	-0.69839
	IPGCL	1.40756	0.00000	-1.40756
4	PRAGATI GT	1.27764	0.00000	-1.27764
5	Bawana	2.71363	0.00000	-2.71363
	PPCL	3.99127	0.00000	-3.99127
6	BTPS	0.00000	11.87452	11.87452
7	BYPL	0.00000	3.54822	3.54822
8	BRPL	13.50281	0.00000	-13.50281
9	NDPL	0.00000	18.15972	18.15972
10	NDMC	0.00000	14.05385	14.05385
11	MES	0.00000	27.65894	27.65894
12	Regional Deviation NRPC	29.68854	0.00000	-29.68854
13	Pool balance due to additional Deviation	16.29592	0.00000	-16.29592
14	Pool balance due to capping of Generator & U/D Discom	10.40915	0.00000	-10.40915
	TOTAL	75.29525	75.29525	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.02.2016 to 14.02.16(week No. 46/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	1.00
(i) Actual drawal from the grid in MUs	326.185979
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.088725
(b) GT	6.437339
(c) Pargati	23.662410
(d) BTPS	26.766936
(e) Bawana	42.183899
Total	98.961859
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	425.147838
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	133.781936
(b) BRPL	166.722592
(c) BYPL	93.516526
(d) NDMC	22.594529
(e) MES	4.285429
(f) IP	0.003494
Total	420.904506
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.243333
(vi) Trans. Loss((v)*100/(iii)) in %	1.00

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.02.2016 to 14.02.16(week No. 46/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Feb-16	19.142826	19.406760	0.263934	6.469492	6.92791	0.00000	0.47642	7.40433
9-Feb-16	19.882325	19.994923	0.112598	1.718212	1.84401	0.00000	0.00000	1.84401
10-Feb-16	19.249032	19.573361	0.324329	3.129358	3.40202	0.00000	0.10503	3.50705
11-Feb-16	19.294605	19.684312	0.389707	4.307225	4.09310	0.00000	0.09768	4.19078
12-Feb-16	19.855951	19.866910	0.010959	-0.112069	-0.12607	0.00000	0.01378	-0.11230
13-Feb-16	17.648590	17.426939	-0.221651	-0.247522	-1.59268	1.43916	0.18557	0.03206
14-Feb-16	17.893545	17.828731	-0.064814	1.285993	1.10040	0.09670	0.09670	1.29380
Total	132.966873	133.781936	0.815063	16.550689	15.64869	1.53586	0.97517	18.15972

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Feb-16	24.610549	24.318457	-0.292092	-4.94806	-5.48693	1.07258	0.25314	-4.16121
9-Feb-16	24.588669	24.306239	-0.282430	-1.94621	-1.95654	0.27861	0.03438	-1.64355
10-Feb-16	24.769501	24.459142	-0.310359	-1.08256	-1.00650	0.16140	0.48244	-0.36265
11-Feb-16	24.426361	23.796992	-0.629369	-6.96232	-8.42908	0.95805	0.00000	-7.47103
12-Feb-16	24.588476	24.166388	-0.422088	-7.31378	-8.71029	0.42898	0.00000	-8.28132
13-Feb-16	23.532187	23.376243	-0.155944	-0.65051	-1.59062	1.03400	0.01197	-0.54465
14-Feb-16	21.553234	22.299131	0.745897	9.43977	8.73419	0.00000	0.22740	8.96159
Total	168.068976	166.722592	-1.346384	-13.463662	-18.44576	3.93362	1.00933	-13.50281

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Feb-16	13.281188	13.217435	-0.063753	-1.02934	-0.95491	0.01845	0.00000	-0.93645
09-Feb-16	13.110973	12.987877	-0.123096	-0.84947	-0.76132	0.01625	0.03924	-0.70584
10-Feb-16	13.723622	13.569897	-0.153725	-1.33621	-1.15711	0.09389	0.00926	-1.05396
11-Feb-16	13.498631	13.502411	0.003780	0.34594	0.32874	0.00000	0.00000	0.32874
12-Feb-16	13.731349	13.791152	0.059803	1.63465	1.47934	0.00000	0.07318	1.55252
13-Feb-16	13.384303	13.431582	0.047279	1.56807	1.39112	0.23017	0.00120	1.62249
14-Feb-16	12.931899	13.016172	0.084273	2.75908	2.42762	0.13534	0.17775	2.74072
Total	93.661964	93.516526	-0.145438	3.092722	2.75349	0.49410	0.30063	3.54822

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 08.02.2016 to 14.02.16(week No. 46/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Feb-16	3.361256	3.404984	0.043728	0.68003	0.37191	0.33273	0.16081	0.86545
09-Feb-16	3.341007	3.430145	0.089138	0.94149	1.00757	0.00266	0.01894	1.02917
10-Feb-16	3.335859	3.447122	0.111263	1.30646	1.41891	0.00127	0.40937	1.82955
11-Feb-16	3.125577	3.386239	0.260662	3.06395	2.91164	0.00000	1.08210	3.99373
12-Feb-16	3.005691	3.336972	0.331281	5.84638	5.29092	0.00000	1.01266	6.30358
13-Feb-16	2.857703	2.923926	0.066223	1.08477	1.06445	0.06104	0.00000	1.12549
14-Feb-16	2.817092	2.665141	-0.151951	-0.37378	-1.99772	0.88690	0.01768	-1.09313
Total	21.844186	22.594529	0.750343	12.549304	10.06769	1.28460	2.70156	14.05385

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Feb-16	0.500153	0.653353	0.153200	2.96158	3.17143	0.00000	1.85965	5.03107
09-Feb-16	0.451935	0.639043	0.187108	2.55767	2.74493	0.00000	1.83069	4.57562
10-Feb-16	0.459184	0.621366	0.162182	2.03279	2.20991	0.00000	1.44457	3.65448
11-Feb-16	0.454820	0.627081	0.172261	2.26755	2.15483	0.00000	1.52861	3.68344
12-Feb-16	0.443105	0.615793	0.172688	3.09700	2.80276	0.00000	2.21584	5.01859
13-Feb-16	0.461890	0.576936	0.115046	1.74929	1.81888	0.00000	1.15735	2.97623
14-Feb-16	0.449806	0.551857	0.102051	1.69503	1.56675	0.00171	1.15105	2.71952
Total	3.220892	4.285429	1.064537	16.360918	16.46949	0.00171	11.18774	27.65894

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Feb-16	0.024000	0.000228	-0.023772	-0.41030	-0.37393	0.36060	0.00000	-0.01333
9-Feb-16	0.024000	0.000821	-0.023179	-0.29433	-0.25884	0.25761	0.00732	0.00610
10-Feb-16	0.024000	0.000218	-0.023782	-0.22113	-0.17892	0.19061	0.01181	0.02350
11-Feb-16	0.024000	0.000121	-0.023879	-0.28754	-0.30601	0.25281	0.00782	-0.04537
12-Feb-16	0.024000	0.000137	-0.023863	-0.40364	-0.45408	0.35490	0.00788	-0.09131
13-Feb-16	0.024000	0.000684	-0.023316	-0.31629	-0.29867	0.27727	0.00037	-0.02103
14-Feb-16	0.024000	0.001282	-0.022718	-0.30754	-0.48733	0.26857	0.01105	-0.20772
Total	0.168000	0.003494	-0.164506	-2.240772	-2.35777	1.96236	0.04625	-0.34916

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.02.2016 to 14.02.16(week No. 46/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
8-Feb-16	0.912000	0.913906	0.001906	-0.01875	-0.01709	0.00000	0.02760	0.01051
9-Feb-16	0.912000	0.920313	0.008313	-0.10437	-0.09178	0.00000	0.00000	-0.09178
10-Feb-16	0.912000	0.916212	0.004212	-0.03836	-0.03103	0.00000	0.00000	-0.03103
11-Feb-16	0.912000	0.920122	0.008122	-0.09425	-0.10031	0.00000	0.00000	-0.10031
12-Feb-16	0.908500	0.920666	0.012166	-0.18187	-0.20460	0.00000	0.00000	-0.20460
13-Feb-16	0.920250	0.924836	0.004586	-0.07342	-0.06933	0.00008	0.00000	-0.06924
14-Feb-16	0.914000	0.921284	0.007284	-0.13375	-0.21194	0.00000	0.00000	-0.21194
Total	6.390750	6.437339	0.046589	-0.644769	-0.72608	0.00008	0.02760	-0.69839

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Feb-16	-0.033000	-0.014178	0.018822	-0.35488	-0.32342	0.28474	0.00000	-0.03868
09-Feb-16	-0.024000	-0.013865	0.010135	-0.13282	-0.11680	0.09654	0.00239	-0.01788
10-Feb-16	-0.033000	-0.012830	0.020170	-0.21335	-0.17263	0.17199	0.01214	0.01151
11-Feb-16	-0.033000	-0.012340	0.020660	-0.24442	-0.26012	0.19766	0.00671	-0.05575
12-Feb-16	-0.033000	-0.011881	0.021119	-0.35965	-0.40459	0.29317	0.00756	-0.10385
13-Feb-16	-0.024000	-0.012330	0.011670	-0.14809	-0.13984	0.11525	0.00505	-0.01954
14-Feb-16	-0.024000	-0.011301	0.012699	-0.17525	-0.27771	0.13647	0.00543	-0.13581
Total	-0.204000	-0.088725	0.115275	-1.628468	-1.69511	1.29583	0.03928	-0.36000

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Feb-16	3.36000	3.37805	0.018054	-0.45426	-0.41399	0.00000	0.00000	-0.41399
09-Feb-16	3.36000	3.36929	0.009294	-0.11318	-0.09953	0.00000	0.00000	-0.09953
10-Feb-16	3.36000	3.37344	0.013440	-0.11719	-0.09482	0.00000	0.00000	-0.09482
11-Feb-16	3.36000	3.37346	0.013458	-0.18721	-0.19923	0.00000	0.00000	-0.19923
12-Feb-16	3.36000	3.37146	0.011460	-0.19144	-0.21536	0.00000	0.00000	-0.21536
13-Feb-16	3.36000	3.36810	0.008100	-0.08998	-0.08497	0.00000	0.00000	-0.08497
14-Feb-16	3.41875	3.42860	0.009854	-0.10711	-0.16974	0.00000	0.00000	-0.16974
Total	23.578750	23.662410	0.083660	-1.260374	-1.27764	0.00000	0.00000	-1.27764

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 08.02.2016 to 14.02.16(week No. 46/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Feb-16	3.960000	3.836232	-0.123768	1.72490	1.84713	-0.05472	0.00434	1.79675
09-Feb-16	3.960000	3.847740	-0.112260	1.28727	1.38152	-0.00809	0.00000	1.37343
10-Feb-16	3.960000	3.814740	-0.145260	1.21552	1.32142	-0.00509	0.00000	1.31634
11-Feb-16	3.960000	3.798852	-0.161148	1.72792	1.64202	0.00000	0.00000	1.64202
12-Feb-16	3.960000	3.842676	-0.117324	1.79615	1.62549	-0.00728	0.00000	1.61822
13-Feb-16	3.960000	3.822984	-0.137016	2.04422	2.12554	-0.00329	0.00000	2.12225
14-Feb-16	3.960000	3.803712	-0.156288	2.18541	2.02206	-0.02054	0.00402	2.00553
Total	27.720000	26.766936	-0.953064	11.981373	11.96517	-0.09901	0.00835	11.87452

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
08-Feb-16	6.00000	6.04037	0.040373	-0.88829	-0.80955	0.00000	0.00000	-0.80955
09-Feb-16	6.00000	6.02191	0.021906	-0.21253	-0.18690	0.00000	0.00000	-0.18690
10-Feb-16	6.00000	6.01876	0.018761	-0.24270	-0.19637	0.00000	0.00000	-0.19637
11-Feb-16	6.00000	6.03177	0.031768	-0.33183	-0.35314	0.00000	0.00000	-0.35314
12-Feb-16	6.00000	6.02184	0.021838	-0.41695	-0.46905	0.00000	0.00000	-0.46905
13-Feb-16	6.00000	6.02975	0.029748	-0.39423	-0.37226	0.00000	0.00000	-0.37226
14-Feb-16	6.00000	6.01951	0.019507	-0.20595	-0.32636	0.00000	0.00000	-0.32636
Total	42.000000	42.183899	0.183899	-2.692489	-2.71363	0.00000	0.00000	-2.71363

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.